

Hydraulic Fracturing Fluid Product Disclosure - KEATCHIE 15-14-15 H-1 CHESAPEAKE

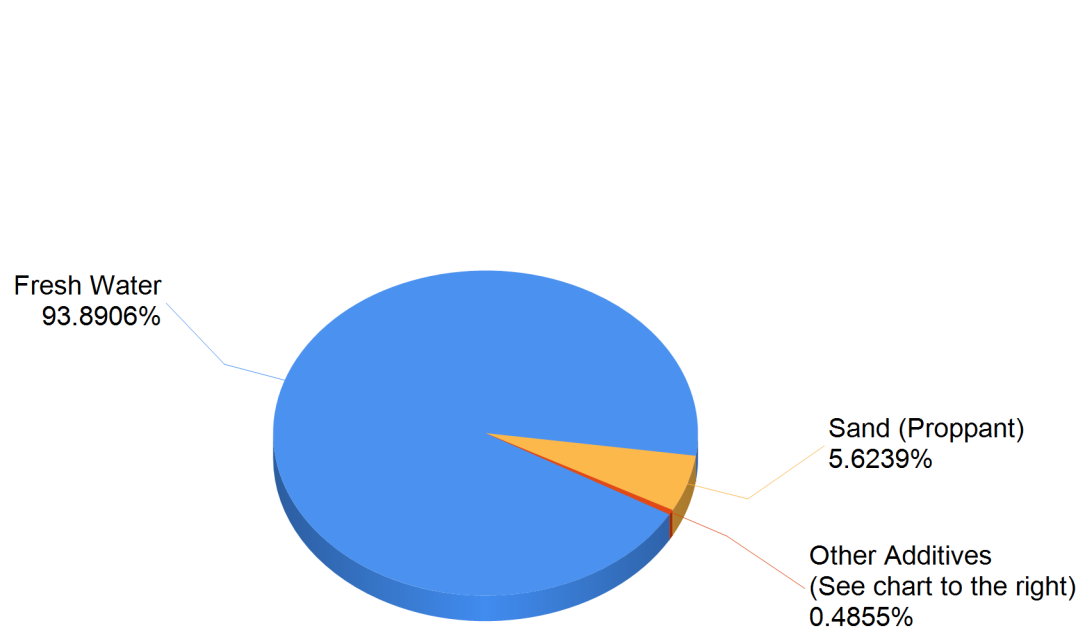


API #	1703125404	County	DE SOTO	Fracture Date	6/24/2011
Surface Casing Depth (ft)		State	LOUISIANA	Proppant Mass Pumped (lbs)	6,494,781
True Vertical Depth of Well (ft)	11,988.2	Longitude	-93.897966	Water Volume Pumped (gals)	4,905,138
Play	HAYNESVILLE SHALE	Latitude	32.196113	Frac Fluid Volume Total (gals)	5,224,311
Well Type	HORIZONTAL	Lat/Long Projection	NAD 27	Total Fluid Mass Pumped (lbs)	47,688,665

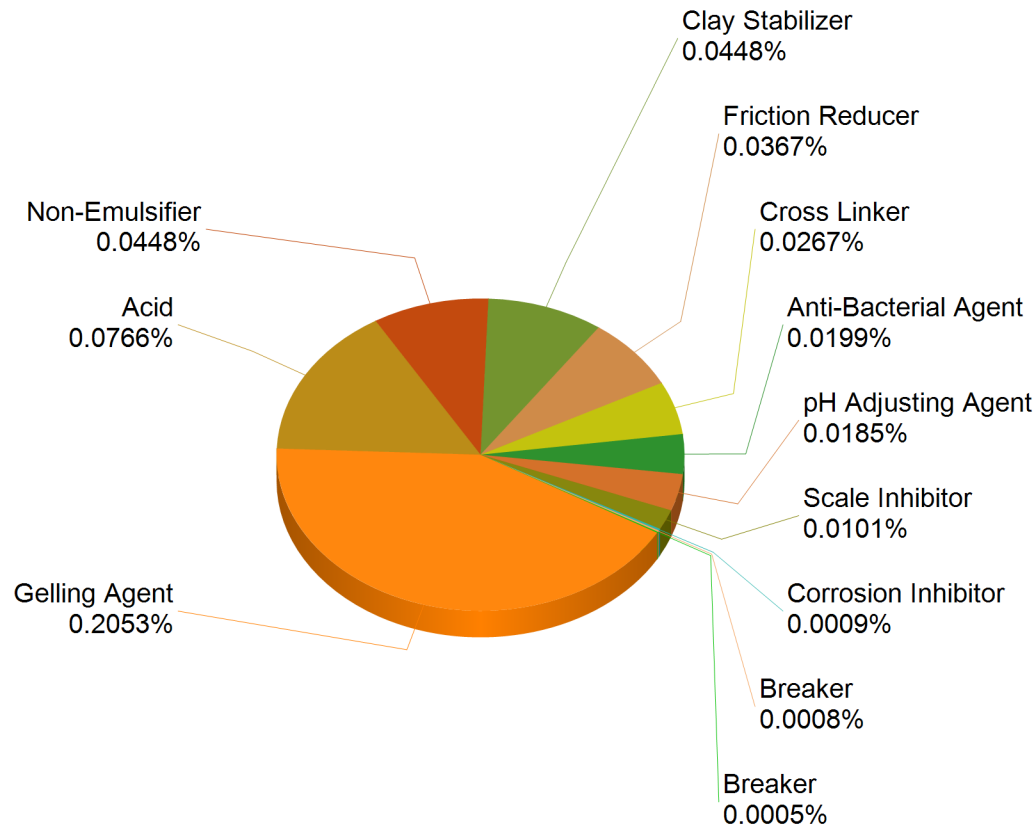
Product Type	Purpose	Downhole Result	Other Common Uses	Product Name	Total Volume Used in Well	Overall % by Total Volume
Water	Expand fracture and deliver sand	Some stays in formation while remainder returns with natural formation water as "produced water" (actual amounts returned vary from well to well)	Landscaping, manufacturing	Fresh Water	4,905,138	93.8906 %
Sand (Proppant)	Allows the fractures to remain open so the gas can escape	Stays in formation, embedded in fractures (used to "prop" fractures open)	Drinking water filtration, play sand, concrete and brick mortar	Sand (Proppant)	293,809	5.6239 %
Acid Package Hydrochloric Acid Corrosion Inhibitor Iron Control	Helps dissolve minerals and initiate cracks in the rock	Reacts with minerals present in the formation to create salts, water, and carbon dioxide.	Swimming pool chemical and cleaner	Acid, 15% HCl	4,000	0.0766 %
	Prevents the corrosion of the pipe	Bonds to metal surfaces (pipe) downhole. Any remaining product not bonded is broken down by micro-organisms and consumed or returned in produced water.	Used in pharmaceuticals, acrylic fibers and plastics	I-22	48	0.0009 %
Gelling Agent	Thickens the water in order to suspend the sand	Combines with the "breaker" in the formation thus making it much easier for the fluid to flow to the borehole and return in produced water.	Cosmetics, baked goods, ice cream, toothpaste, sauces, and salad dressings	SG-14G	10,727	0.2053 %
Non-Emulsifier	Used to break or separate oil / water mixtures (emulsions)	Generally returned with produced water, but in some formations may enter the gas stream and return in the produced natural gas.	Used in food and beverage processing, pharmaceuticals, and water treatment	NE-21	2,338	0.0448 %
Clay Stabilizer	Creates a brine carrier fluid	Reacts with clays in the formation through a sodium - potassium ion exchange. Reaction results in sodium chloride (table salt) which is returned in produced water.	Used in low-sodium table salt substitute, medicines, and IV fluids	CS-14	2,338	0.0448 %
Friction Reducer	"Slicks" the water to minimize friction	Remains in the formation where temperature and exposure to the "breaker" allows it to be broken down and consumed by naturally occurring micro-organisms. A small amount returns with produced water.	Used in cosmetics including hair, make-up, nail and skin products	FRA-4	1,918	0.0367 %
Cross Linker	Maintains fluid viscosity as temperature increases	Combines with the "breaker" in the formation to create salts that are returned in produced water.	Used in laundry detergents, hand soaps and cosmetics	CX-14G	1,393	0.0267 %
Anti-Bacterial Agent	Eliminates bacteria in the water that produces corrosive by-products	Reacts with micro-organisms that may be present in the treatment fluid and formation. These micro-organisms break down the product with a small amount of the product returning in produced water.	Disinfectant; sterilizer for medical and dental equipment	MC B 8642 WS	1,042	0.0199 %

pH Adjusting Agent	Maintains the effectiveness of other components, such as crosslinkers	Reacts with acidic agents in the treatment fluid to maintain a neutral (non-acidic, non-alkaline) pH. Reaction results in mineral salts, water and carbon dioxide which is returned in produced water.	Used in laundry detergents, soap, water softener and dish washer detergents	BUFFER H	965	0.0185 %
Scale Inhibitor	Prevents scale deposits in the pipe	Product attaches to the formation downhole. The majority of product returns with produced water while remaining reacts with micro-organisms that break down and consume the product.	Used in household cleansers, de-icer, paints, and caulk	MC S-2510T (WS)	528	0.0101 %
Breaker	Allows a delayed break down the gel	Reacts with the "crosslinker" and "gel" once in the formation making it easier for the fluid to flow to the borehole. Reaction produces ammonia and sulfate salts which are returned in produced water.	Used in hair coloring, as a disinfectant, and in the manufacture of common household plastics	GB-4	40	0.0008 %
				GB-2	27	0.0005 %

Hydraulic Fracturing Fluid Breakdown by Volume



Details for the Other Additives worth 0.4855% of Total Volume



Hydraulic Fracturing Fluid Product Component Information Disclosure - KEATCHIE 15-14-15 H-1

CHESAPEAKE



API #	1703125404	County	DE SOTO	Fracture Date	6/24/2011
Surface Casing Depth (ft)		State	LOUISIANA	Proppant Mass Pumped (lbs)	6,494,781
True Vertical Depth of Well (ft)	11,988.2	Longitude	-93.897966	Water Volume Pumped (gals)	4,905,138
Play	HAYNESVILLE SHALE	Latitude	32.196113	Frac Fluid Volume Total (gals)	5,224,311
Well Type	HORIZONTAL	Lat/Long Projection	NAD 27	Total Fluid Mass Pumped (lbs)	47,688,665

Supplier	Product Type	Product Name	Total Product Pumped (gals)	Total Product Mass (lbs)	Component Listed on MSDS	Chemical Abstract Service Number (CAS #)	MAXIMUM Component Concentration of Product (% by Mass)	MAXIMUM Component Mass Pumped (lbs)	MAXIMUM Component Concentration Pumped (% by Mass)	MAXIMUM Parts per Million (PPM) by Mass
CUDD ENERGY SERVICES	Gelling Agent	SG-14G	10,727	102,110	Petroleum Distillate Hydrotreated Light	064742-47-8	100.00%	102,110	0.21412%	2,141
	Clay Stabilizer	CS-14	2,338	21,279	Proprietary Non Hazardous Salt	N/A	75.00%	15,959	0.03347%	335
	Cross Linker	CX-14G	1,393	12,446	Petroleum Distillate Hydrotreated Light	064742-47-8	60.00%	7,467	0.01566%	157
	Acid	Acid, 15% HCl	4,000	36,072	Water	007732-18-5	85.00%	30,661	0.06429%	643
					Hydrochloric Acid	007647-01-0	15.00%	5,411	0.01135%	113
	Non-Emulsifier	NE-21	2,338	18,546	Methanol	000067-56-1	30.00%	5,564	0.01167%	117
					Oxyalkylated alcohols	N/A	30.00%	5,564	0.01167%	117
					Ethoxylated Alcohols	N/A	10.00%	1,855	0.00389%	39
	pH Adjusting Agent	BUFFER H	965	12,328	Water	007732-18-5	94.50%	11,650	0.02443%	244
					Sodium Hydroxide	001310-73-2	51.50%	6,349	0.01331%	133
					Sodium Chloride	007647-14-5	5.00%	616	0.00129%	13
	Breaker	GB-2	27	445	Ammonium Persulfate	007727-54-0	100.00%	445	0.00093%	9
		GB-4	40	665	Proprietary	N/A	100.00%	665	0.00139%	14

CUDD ENERGY SERVICES	Corrosion Inhibitor	I-22	48	445	Formic Acid	000064-18-6	60.00%	267	0.00056%	6
					Aromatic aldehyde	N/A	30.00%	133	0.00028%	3
					Haloalkyl heteropolycycle salt	N/A	30.00%	133	0.00028%	3
					Oxyalkylated Fatty Acid	N/A	30.00%	133	0.00028%	3
					Isopropanol	000067-63-0	5.00%	22	0.00005%	0
					Methanol	000067-56-1	5.00%	22	0.00005%	0
					Organic sulfur compound	N/A	5.00%	22	0.00005%	0
					Quaternary ammonium compound	N/A	5.00%	22	0.00005%	0
					Benzyl Chloride	000100-44-7	1.00%	4	0.00001%	0
	Friction Reducer	FRA-4	1,918	17,136	No Hazardous Components	NONE			0.00000%	0
MULTI-CHEM GROUP LLC	Scale Inhibitor	MC S-2510T (WS)	528	4,938	Ethylene Glycol	000107-21-1	60.00%	2,963	0.00621%	62
					Sodium Hydroxide	001310-73-2	5.00%	247	0.00052%	5
	Anti-Bacterial Agent	MC B 8642 WS	1,042	9,571	Glutaraldehyde (Pentanediol)	000111-30-8	60.00%	5,742	0.01204%	120
					Quaternary Ammonium Compound	068424-85-1	10.00%	957	0.00201%	20
					Ethanol	000064-17-5	1.00%	96	0.00020%	2

All component information listed was obtained from supplier Material Safety Data Sheets (MSDS). The Occupational Safety and Health Administration (OSHA) sets the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200 (i). As a result, the Operator does not have the legal authority to disclose any supplier "proprietary", "trade secret", or "confidential business information".